



NOTICE OF DETERMINATION

**Pursuant to Section 67 of the *Canadian Environmental Assessment Act, 2012*
Respecting
Proposed Liquid Propane Gas Export Facility, Prince Rupert, British Columbia**

December 30, 2016 – AltaGas LPG Limited Partnership (“AltaGas LPG”) is proposing to construct a Liquid Propane Gas Export Facility (the “Project”) on Ridley Island in the Port of Prince Rupert. The Project will be located on lands leased from Ridley Terminals Inc. The Project requires the consent of Prince Rupert Port Authority and an authorization from Transport Canada for the modifications to the existing jetty.

Ridley Terminals Inc., Prince Rupert Port Authority, and Transport Canada (together called the “Federal Authorities”) have determined, in accordance with the requirements of Section 67 of the *Canadian Environmental Assessment Act, 2012* (“CEAA”), that the Project is not likely to cause significant adverse environmental effects within the meaning of CEAA.

In making their determination, the Federal Authorities are requiring AltaGas LPG to comply with the terms and conditions contained in the Supplemental Conditions attached to this Notice, and with the mitigation measures contained in the Environmental Evaluation Document submitted by AltaGas LPG on December 16, 2016 (the “EED”).

The Federal Authorities made their determination after reviewing a description of the Project, the EED, all comments received on the Project, and AltaGas LPG’s responses to those comments.

The Proponent is required to respond to inquiries and information requests from potentially affected First Nations in the period leading up to the construction of the Project.

Supplemental Conditions:

In addition to the mitigation measures described within Environmental Evaluation Document, the proponent will commit to the following actions:

Construction:

- 1) At a minimum of 30 days prior to Construction, the Proponent will submit a Construction Environmental Management Plan (CEMP) to Ridley Terminals Inc., Transport Canada and the Prince Rupert Port Authority which includes, at a minimum, the following components:
 - a. Fuel management, spill prevention and emergency response
 - b. Erosion and sediment control
 - c. Stormwater management for construction activities
 - d. Waste management
 - e. Contaminated soil assessment and management
 - f. Vegetation clearing (if required)
 - i. Species at Risk mitigation measures
 - ii. Nesting survey and avoidance measures
 - g. Dust control
 - h. Noise control
 - i. Light management
 - j. Traffic management
 - k. Complaint reporting and resolution Plan
 - l. Decommissioning of existing redundant facilities
 - m. monitoring and reporting
- 2) The Proponent and prime contractors will participate in a PRPA led Construction Coordination Committee. The Committee is intended to facilitate a safe, productive, cooperative working environment between PRPA, Port tenants, contractors and other Port users. Such information will be used by PRPA to inform the development of plans, practices or procedures and to minimize conflicts and impacts between, and caused by, various construction projects underway on PRPA lands.
- 3) The Proponent will provide regular monitoring reports to Ridley Terminals Inc., Transport Canada and the Prince Rupert Port Authority as defined in the CEMP.

Post Construction:

- 4) Within 30 days of the completion of construction, the Proponent will submit a CEMP Implementation Summary Report to Ridley Terminals Inc., Transport Canada and the Prince Rupert Port Authority. This report will summarize the implementation of mitigation measures applied throughout the construction period and their efficacy. Any environmental incidents (both socio-economic and bio-physical) or adaptive management actions and a summary of the results of monitoring during construction will be described in this document.



Operations:

- 5) At a minimum of 30 days prior to operation of the facility, the Proponent will submit an Operations Management Plan to Ridley Terminals Inc. and the Prince Rupert Port Authority. This plan will include:
 - a. Emergency Preparedness and Response
 - b. LPG Carrier Marine Berthing Plan and Procedures
 - c. Stormwater Management for Operations activities
 - d. Fugitive Emissions Control
 - e. Air emission management
 - f. Intentional/Planned Flaring events
 - g. Noise Control
 - h. Light Control
 - i. Provisions for a third party operational objectives performance evaluation

- 6) At a minimum of 30 days prior to operation of the facility, the Proponent will submit a Monitoring and Reporting Plan to Ridley Terminals Inc. and Prince Rupert Port Authority which describes:
 - a. Environmental Emissions Reporting – liquid and air including CAC, GHG
 - b. Notice of Interruptions, cessations and decommissioning
 - c. Spills, Accidents and Malfunctions
 - i. Event notification
 - ii. Investigation reporting
 - d. Accounting of feed streams, product streams, waste/loss streams
 - e. Flaring notifications
 - f. Operational non-compliance notices and investigations
 - g. Public complaint reporting and resolution
 - h. Third party operational objectives performance evaluation

- 7) The Proponent will participate on the Port Environmental Stewardship Committee as chaired by the Prince Rupert Port Authority.

Decommissioning:

- 8) The Proponent will be subject to the lease provisions with respect to environmental requirements related to decommissioning of the facility.

